

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,492	--	--	3,183	218	14	164	8,512	230	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,938	-1	442	10	530	--	109	278	792	1,740
Pentanes Plus	211	-1	--	9	-104	--	7	92	2	14
Liquefied Petroleum Gases	1,727	--	442	1	635	--	102	186	790	1,726
Ethane/Ethylene	807	--	3	--	316	--	88	--	--	1,038
Propane/Propylene	593	--	380	--	215	--	-35	--	709	514
Normal Butane/Butylene	119	--	63	1	83	--	52	71	75	70
Isobutane/Isobutylene	207	--	-6	--	20	--	-3	115	5	104
Other Liquids	--	119	--	555	-1,833	21	5	-1,591	412	37
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	119	--	22	137	132	1	294	115	0
Hydrogen	--	--	--	--	--	132	--	132	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	10	--	-7	1	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	44	--	11	137	7	0	159	41	0
Fuel Ethanol	--	27	--	0	135	19	-3	144	40	0
Renewable Fuels Except Fuel Ethanol	--	17	--	11	3	-12	3	15	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	500	17	--	20	286	174	37
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	-1,987	-112	-17	-2,171	122	0
Reformulated	--	--	--	--	-437	89	0	-349	0	0
Conventional	--	--	--	33	-1,550	-200	-17	-1,822	122	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,372	168	-1,725	110	-35	--	2,419	3,541
Finished Motor Gasoline	--	--	2,195	2	-261	92	-9	--	506	1,532
Reformulated	--	--	455	--	0	-111	--	--	--	343
Conventional	--	--	1,740	2	-260	203	-9	--	506	1,188
Finished Aviation Gasoline	--	--	7	--	-11	--	0	--	--	-4
Kerosene-Type Jet Fuel	--	--	836	--	-489	--	7	--	135	205
Kerosene	--	--	11	--	-1	--	0	--	8	2
Distillate Fuel Oil	--	--	2,703	11	-951	18	-9	--	1,027	764
15 ppm sulfur and under	--	--	2,463	1	-877	18	-7	--	898	714
Greater than 15 ppm to 500 ppm sulfur	--	--	103	1	-11	--	-1	--	88	7
Greater than 500 ppm sulfur	--	--	136	9	-63	--	-1	--	41	42
Residual Fuel Oil ⁷	--	--	187	87	22	--	-13	--	213	95
Less than 0.31 percent sulfur	--	--	31	5	1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	13	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	141	69	21	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	257	27	3	--	2	--	--	286
Naphtha for Petro. Feed. Use	--	--	169	22	3	--	2	--	--	193
Other Oils for Petro. Feed. Use	--	--	88	5	0	--	0	--	--	93
Special Naphthas	--	--	32	13	-1	--	0	--	--	44
Lubricants	--	--	124	25	-24	--	-10	--	58	77
Waxes	--	--	3	1	--	--	0	--	0	4
Petroleum Coke	--	--	509	1	--	--	-3	--	455	57
Marketable	--	--	387	1	--	--	-3	--	455	-65
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	82	0	-12	--	0	--	14	57
Still Gas	--	--	369	--	--	--	--	--	--	369
Miscellaneous Products	--	--	57	--	0	--	0	--	1	55
Total	7,430	118	7,814	3,915	-2,810	145	243	7,199	3,852	5,318

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.